# **Power Optimizer**

P370 / P401 / P404 / P485 / P500 / P505 / P601



# POWER OPTIMIZER

### PV power optimization at the module level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Next generation maintenance with module-level monitoring
- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Superior efficiency (99.5%)
- Flexible system design for maximum space utilization
- Module-level voltage shutdown for installer and firefighter safety
- Fast installation with a single bolt



## / Power Optimizer

### P370 / P401 / P404 / P485 / P500 / P505 / P601

OPTIMIZER MODEL (typical module compatibilty)	P370 (60&70 Cell modules)	P401 (60&70 Cell modules)	P404 (for 60-cell and 72 cell, short strings)	P485 (for high voltage modules)	P500 (for 96- cell modules)	P505 (for higher current modules)	P601 (for 1 x high power PV module)	UNIT		
INPUT										
Rated Input DC Power <sup>(1)</sup>	370	420	405	485	500	505	600	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	6	0	80	125	80	83	65	Vdc		
MPPT Operating Range	8 -	60	12.5 - 80	12.5 - 105	8 - 80	12.5-83	12.5 - 65	Vdc		
Maximum Short Circuit Current (Isc)	11	12.5	11.75	11	10.1	1	4	Adc		
Maximum Efficiency				99.5				%		
Weighted Efficiency	98.8 98.6							%		
Overvoltage Category	II									
OUTPUT DURING OPERATION	(POWER OPT	IMIZER COI	NNECTED TO C	PERATING S	OLAREDGE	INVERTER)				
Maximum Output Current				15				Adc		
Maximum Output Voltage	6	0	80		60	80		Vdc		
OUTPUT DURING STANDBY (PO	WER OPTIMI	ZER DISCON	NECTED FROM	SOLAREDGE	INVERTER	OR SOLAREDO	GE INVERTER	OFF)		
Safety Output Voltage per Power Optimizer				1 ± 0.1				Vdc		
STANDARD COMPLIANCE										
EMC		FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3								
Safety	IEC62109-1 (class II safety), UL1741									
RoHS	Yes									
Fire Safety	VDE-AR-E 2100-712:2013-05									
INSTALLATION SPECIFICATIONS	5									
Maximum Allowed System Voltage	1000							Vdc		
Dimensions (W x L x H)	129 x 153 x 27.5	129 x 153 x 29.5	129 x 153 x 42.5	129 x 159 x 49.5	129 x 153 x	129 x 162 x 59	129 x 153 x 52	mm		
Dimensions (W X L X H)	/5.1x6x1.1	/5.1x6x1.16	/ 5.1 x 6 x 1.7	/5.1 x 6.2 x 1.9	33.5 /5.1x6x1.3	/ 5.1 x 6.4 x 2.3	/ 5.1 x 6 x 2	/ in		
Weight (including cables)	655 / 1.5		775 / 1.7	845 / 1.9	750 / 1.7	1064	/ 2.3	gr / lb		
Input Connector		MC4 <sup>(2)</sup>		Single or Dual MC4 <sup>(2)(3)</sup>	MC4 <sup>(2)</sup>					
Input Wire Length	0.16 / 0.52, 0.9 / 2.95							m / ft		
Output Connector	MC4									
Output Wire Length	1.2 / 3.9 1.4 / 4.5						1.4 / 4.5	m/ft °C/°F		
Operating Temperature Range <sup>(4)</sup>	-40 to +85 / -40 to +185									
Protection Rating	IP68									
Relative Humidity	0 - 100									

<sup>(1)</sup> Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

one PV module is supported. When connecting a single module, seal the unused input connectors using the supplied pair of seals

(4) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a Solaredge Inverter <sup>(5)</sup>		Single Phase HD-WAVE	Three Phase SExxK-RWB	Three Phase 230/400V	Three Phase for 277/480V Grid		
Minimum String Length (Power Optimizers)	P370, P401, P500	8	9	16	18		
	P404, P485, P505, P601	6	8	14 (15 with SE30K)	14		
Maximum String Length (Power Optimizers)		2	5	50	50		
Maximum Nominal Power per String		5700(6)	5625 <sup>(6)</sup>	11250 <sup>(7)</sup>	12750 <sup>(8)</sup>	W	
Parallel Strings of Different Lengths or Orientations		Yes					

<sup>(5)</sup> It is not allowed to mix P404/P485/P505/P601 with P370/P401/P500 in one string

<sup>(2)</sup> For other connector types please contact SolarEdge

<sup>(3)</sup> For dual version for parallel connection of two modules use the P485. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to

<sup>(6)</sup> If the inverters rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf

<sup>(7)</sup> For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W

<sup>(8)</sup> For the 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W